



Competitive Energy Services Weekly Market Summary

June 20 - 24, 2016

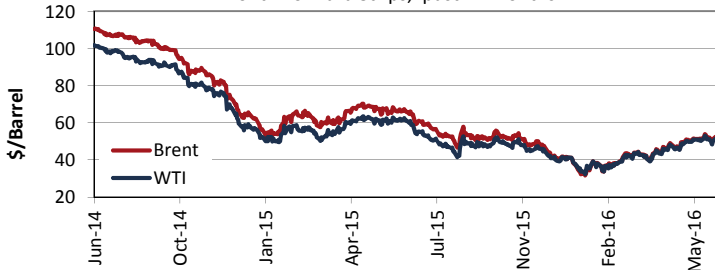
Synopsis of Last Week's Energy Markets

Crude oil prices came down for a second straight week as Great Britain's surprise vote to exit the European Union sent shockwaves through global markets. Brent and WTI tumbled on concerns that global crude demand will be impacted by economic instability. Natural gas prices saw a small gain last week as a heat wave in the Southwest drove up air conditioning demand. Although gas stocks are at a surplus to the five-year average, increasing reliance on the fuel for power generation is boosting gas prices.

Oil Market

Crude Oil - WTI & Brent

12-Month Forward Strips, past 24 months

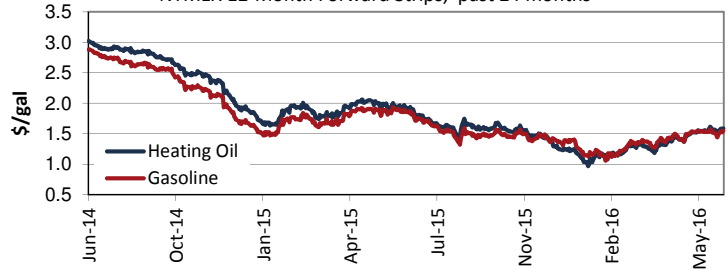


NYMEX WTI	last close	previous week	24-month high	24-month low
12 month strip, \$/bbl	\$49.87	\$50.07	\$101.68	\$32.40
date	6/24/16	6/17/16	6/26/14	1/20/16
change from last close		-0.4%	-51.0%	54%

WTI STORAGE (in million bbls)	crude oil
domestic stocks as of 6/17/16	530.6
gain / loss from previous week	-0.9
comparison to historic range	above

Heating Oil & Gasoline

NYMEX 12-Month Forward Strips, past 24 months



NYMEX Heating Oil	last close	previous week	24-month high	24-month low
12 month strip, \$/gal	\$1.53	\$1.54	\$3.02	\$0.97
date	6/24/16	6/17/16	6/26/14	1/20/16
change from last close		-0.8%	-49%	58%

STORAGE (in million bbls)	distillate	propane	gasoline
domestic stocks as of 6/17/16	152.3	79.6	237.6
gain / loss from previous week	0.1	1.2	0.6
comparison to historic range	above	within	above

Natural Gas Market

NYMEX Henry Hub Futures: 12 Month Forward Strip

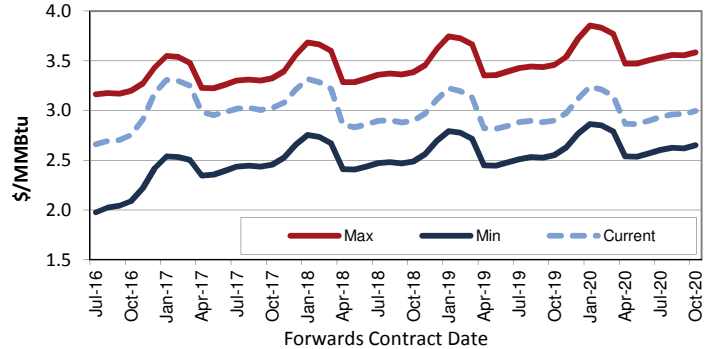


NYMEX PRICING	last close	previous week	24-month high	24-month low
12 mo. strip, \$/MMBtu	\$2.97	\$2.94	\$4.37	\$2.11
date	6/24/16	6/17/16	6/26/14	2/25/16
change from last close		1.1%	-32%	41%

CES SCORE	
12 month	32
18 month	33
24 month	36
36 month	43

The Score provides a measure of how current prices compare to their 52-week range. A score close to 0 indicates that current prices are close to their 52-week highs; a score close to 100 indicates that current prices are close to their 52-week lows.

NYMEX Natural Gas Forwards vs. 1 Year Range



FORWARDS	12 month	18 month	24 month	36 month
strip (\$/MMBtu)	\$2.97	\$3.00	\$3.02	\$3.00

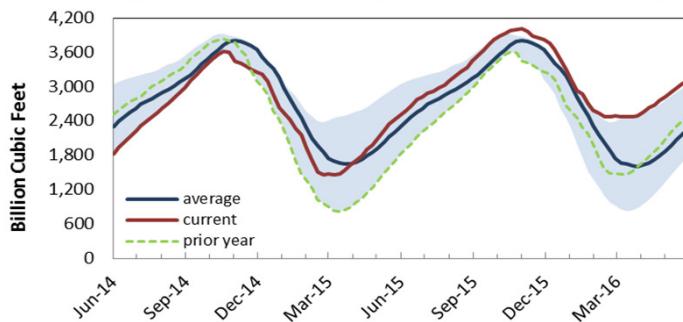
Natural gas futures are useful for both natural gas and electricity consumers because they drive electricity pricing in many U.S. markets including New England, Texas and, to a lesser extent, New York and the Mid-Atlantic. This chart compares the current natural gas price for each forward month on the NYMEX exchange to the highest and lowest prices for the same month over the past 12 months.



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Natural Gas Storage

Working Gas in Underground Storage Compared With 5-Year Range



This chart shows the amount of natural gas in storage at each point in time (red line) compared to the highest, lowest, and average amounts in the past 5 calendar years.

EIA Storage Data	date	Bcf	+ / -
Previous Stock Level	6/10/16	3,041	
Most Recent Stock Level	6/17/16	3,103	
Year-ago Stock Level		2,485	24.9%
5-Year Average Stock Level		2,425	28.0%
Most Recent Net Change	6/17/16	62	
Year-Ago Net Change		77	
5-Year Average Net Change		88	

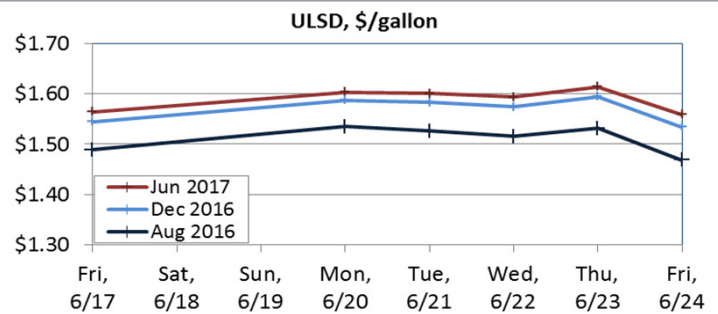
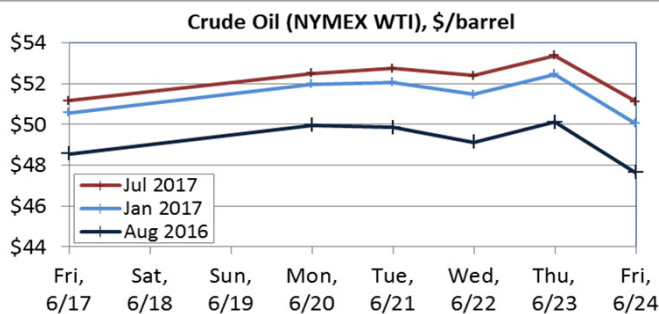
Data Source: EIA <http://tonto.eia.doe.gov/oog/info/ngs/ngs.html>

Market Assessment

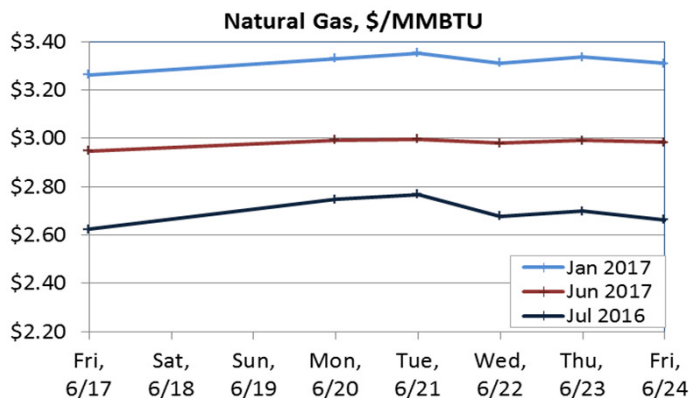
NYMEX Futures Summary Statistics

	Last Expired Contract	Exp. Date	Price	Prompt Month	Price	Most Expensive Next 12 Months	Price	Least Expensive Next 12 Months	Price	Winter Average (Nov16-Mar17)
Crude oil	Jul-16	6/21/16	\$ 48.85	Aug-16	\$ 47.64	Jun-17	\$ 51.01	Aug-16	\$ 47.64	\$49.98
Heating oil	Jun-16	5/31/16	\$ 1.50	Jul-16	\$ 1.46	Mar-17	\$ 1.56	Jul-16	\$ 1.46	\$1.54
Natural gas	Jun-16	5/26/16	\$ 1.96	Jul-16	\$ 2.66	Jan-17	\$ 3.31	Jul-16	\$ 2.66	\$3.19

NYMEX End-of-Day Settlements



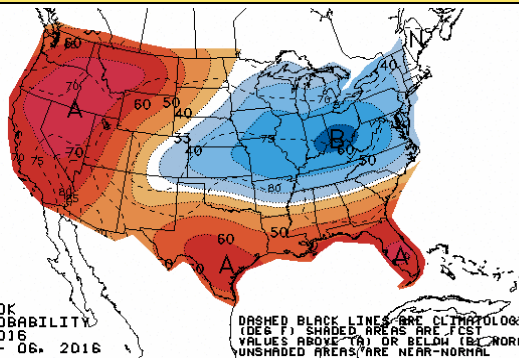
Prompt month WTI climbed above \$50 for the first time in two weeks before retreating dramatically on Friday. Prices held steady between \$49-50 per barrel for most of the week. The Wednesday EIA storage report was mostly bearish, showing that crude stocks dropped less than expected for the week ending June 17. On the other hand, the production rate fell for the second straight week and was at the lowest since September 2014. Furthermore, Baker Hughes reported that oil rigs fell by 7, breaking a 3-week streak of increases. The biggest market mover was the UK's referendum vote to exit the EU, which sent global equities reeling on Friday; both WTI and Brent crude tumbled. As of Monday morning, both benchmarks continued to fall on concerns of economic instability impacting global crude demand.



Natural gas remained relatively steady for the second straight week. Prices gained early in the week as the Southwest continued to be under a searing heat wave, with Las Vegas seeing 117 degrees last week. Temperatures in the mid-Atlantic region were also above-normal. Prices dipped on Wednesday ahead of the EIA storage report, which was in line with projections and market-neutral. However, gas demand for electricity generation has remained high despite expectations that rising summer prices would push the US fuel mix toward coal. Prices were climbing as of Monday morning as forecasts for a hotter-than-normal summer continued to fuel the rise in gas price.

The National Weather Service near-term forecast calls for below-average temperatures for the Northeast and Midwest and above-average temperatures for the rest of the United States. The natural gas market scores declined from the previous week. Clients with electricity or natural gas contracts expiring in 2016 and 2017 should consult with a CES representative for customized guidance.

National Weather Service Forecast



6 - 10 Day Forecast for July 2 - 6, 2016

This map depicts forecasted temperatures for next week compared to the long term average. The blue/purple areas are forecast to be colder than normal, white areas are normal, and yellow/orange/red areas are warmer than normal. Abnormally hot weather in the summer and cold weather in the winter can increase the price for natural gas, oil, and electricity.

Source: Chart from the National Weather Service Climate Prediction Center www.cpc.ncep.noaa.gov



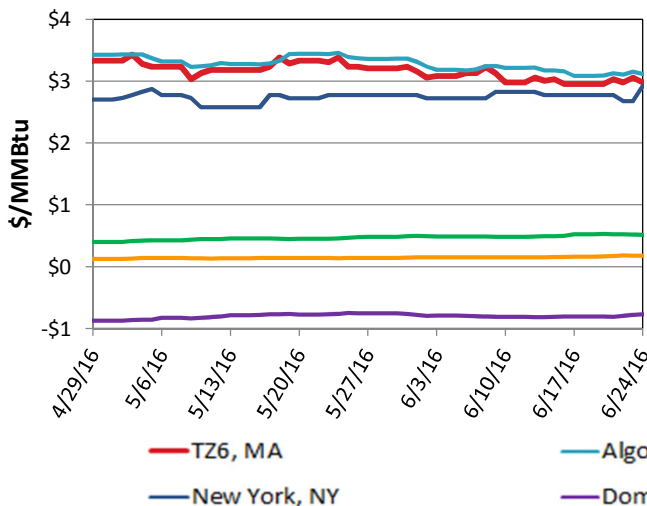
6-10 DAY OUTLOOK
TEMPERATURE PROBABILITY
MADE 26 JUN 2016
VALID JUL 02 - 06, 2016

DASHED BLACK LINES ARE 10°F INTERVALS
(10'S F) SHADDED AREAS ARE 10°F OR BELOW (10' NORMAL)
UNSHADDED AREAS ARE NEAR-NORMAL

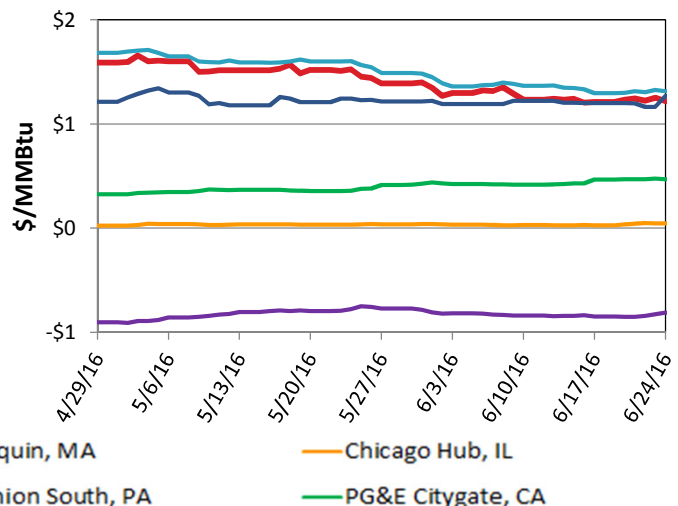
Natural Gas Basis Futures

Basis is the price differential between Henry Hub, located in Erath, Louisiana, and the liquidity point closest to the end-user. Because Henry Hub is used as the delivery point for NYMEX natural gas futures contracts, the cost of using natural gas in any geographic region of the country can be approximated by adding the basis price for the appropriate liquidity point to the NYMEX futures contract. Basis prices can be negative (indicating that natural gas at a liquidity point is cheaper than at the Henry Hub) or positive (indicating that natural gas at a different liquidity point is more expensive than at the Henry Hub). Basis prices are a key component of regional electricity and natural gas costs.

Winter: November 2016 - March 2017

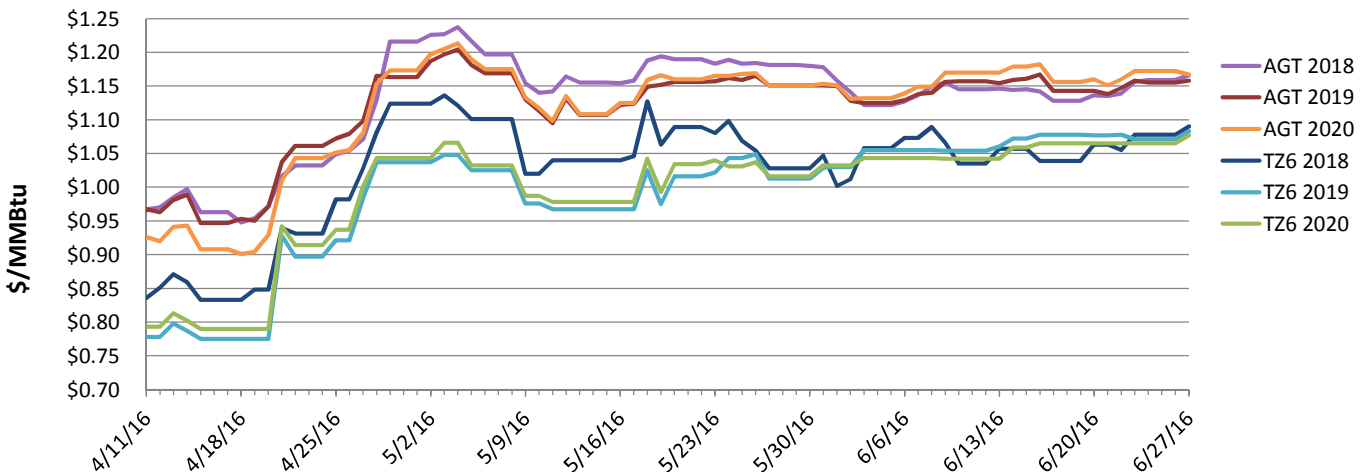


Rolling Forward 12-month Average



New England Basis, calendar year averages

Algonquin Citygates (AGT) & Tennessee Zone 6 (TZ6)



Spot Prices

		New England ISO Real Time Power Pricing By Zone (\$/MWh)								
		6/20/16	6/21/16	6/22/16	6/23/16	6/24/16	6/25/16	6/26/16	Avg	
Power (\$/MWh)	Maine RT On Pk	30	26	27	31	41			31	
	Maine RT Off Pk	(2)	21	21	21	24	24	19	18	
	NH RT On Pk	31	27	28	32	41			32	
	NH RT Off Pk	(2)	21	21	21	24	24	19	18	
	Vermont RT On Pk	32	27	28	32	41			32	
	Vermont RT Off Pk	(2)	22	21	21	24	24	19	18	
	Connecticut RT On Pk	32	28	28	32	42			32	
	Connecticut RT Off Pk	(2)	22	21	22	25	24	19	19	
	Rhode Island RT On Pk	31	27	28	31	41			31	
	Rhode Island RT Off Pk	(2)	21	21	21	24	23	18	18	
	NE Mass RT On Pk	31	27	28	31	41			32	
	NE Mass RT Off Pk	(2)	21	21	21	24	24	19	18	
	SE Mass RT On Pk	31	27	28	31	41			32	
	SE Mass RT Off Pk	(2)	21	21	21	24	24	18	18	
	WC Mass RT On Pk	32	27	28	32	41			32	
	WC Mass RT Off Pk	(2)	22	21	21	24	24	19	18	
			New York ISO Real Time Power Pricing By Zone (\$/MWh)							Avg
		Capital RT On Pk	26	22	25	28	39			28
		Capital RT Off Pk	12	22	17	22	25	28	25	22
		Central RT On Pk	25	20	24	27	38			27
		Central RT Off Pk	10	21	11	19	23	26	24	19
		Hudson RT On Pk	27	22	26	29	40			29
		Hudson RT Off Pk	12	22	16	22	25	28	25	21
		Mohawk RT On Pk	26	21	24	27	38			27
		Mohawk RT Off Pk	10	21	12	19	23	27	24	20
		Milwood RT On Pk	27	23	26	29	40			29
		Milwood RT Off Pk	12	22	16	22	25	28	25	22
		NYC RT On Pk	27	23	29	32	40			30
		NYC RT Off Pk	12	23	16	22	26	29	26	22
			PJM Real Time Power Pricing By Zone (\$/MWh)							Avg
		Eastern Hub On Pk	42	28	39	45	47			40
		Eastern Hub Off Pk	14	21	19	19	19	24	27	21
		Western Hub On Pk	31	26	26	28	35			29
		Western Hub Off Pk	14	21	19	20	20	31	29	22
		PPL Zone On Pk	32	26	26	27	32			29
		PPL Zone Off Pk	14	20	19	19	19	24	26	20
	AEP RT On Pk	31	26	25	28	36			29	
	AEP RT Off Pk	14	20	19	20	20	31	29	22	
	Chicago RT On Pk	33	25	24	28	36			29	
	Chicago RT Off Pk	14	20	19	20	20	34	29	22	
	New Jersey Hub On Pk	32	26	26	27	33			29	
	New Jersey Hub Off Pk	14	20	19	19	19	24	27	20	
		California ISO Real Time Power Pricing (\$/MWh)							Avg	
	SoCal Edison RT On Pk	116	30	27	31	43			49	
	SoCal Edison RT Off Pk	29	23	25	27	27	26	28	26	
Natural Gas (\$/MMBtu)		6/20/16	6/21/16	6/22/16	6/23/16	6/24/16	6/25/16	6/26/16	Avg	
	Henry Hub, LA	2.73	2.76	2.78	2.68	2.67	2.67	2.67	2.71	
	TZ6, MA	3.12	2.73	2.80	2.66	2.64	2.64	2.64	2.75	
	Algonquin, MA	2.18	2.18	2.18	2.18	2.60	2.60	2.60	2.36	
	Chicago Hub, IL	2.67	2.74	2.72	2.62	2.59	2.59	2.59	2.65	
	New York, NY	1.99	2.02	1.98	1.97	1.81	1.81	1.81	1.91	
	Dominion South, PA	1.88	1.92	1.91	1.88	1.75	1.75	1.75	1.83	
	Opal Hub, WY	2.59	2.60	2.62	2.51	2.50	2.50	2.50	2.55	
	PG&E Citygate, CA	2.98	3.01	3.02	2.75	2.75	2.75	2.75	2.86	
	Kern River Deliveries	2.91	2.91	2.85	2.67	2.66	2.66	2.66	2.76	